



1. *National Oil Spill Detection and Response Agency*

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Seplat Energy Producing Nigeria Unlimited	
Reporting Officer		John Itsueli	
Designation		General Manager, Joint Venture Operations	
Phone Number		0817 207 3917	
Email Address		jitsueli@seplatenergy.com	
Incident Number		012 / 2025	
Section 2 - Location			
State / LGA		Ubit PP - Eku B Wellhead Platform /OML 67	
Coordinates of spill		EASTINGS 4Deg 15Min/35.240Secs N NORTHINGS 8Deg 4Min/17.950Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		7/22/2025 Time: 08:20 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☒ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Equipment Failure: Observed hydrocarbon release from Eku B wellhead platform test separator pressure safety valve (PSV) relief line to sea.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others (specify): Platform and producing wells were shut-in and release stopped. Mechanical agitation was carried and the sheen dispersed completely.	
Product Data	☐ Persistent		☐ Non Persistent
	Product Name/Type		
	SG/API Gravity		

	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		
observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
Oil color and appearance	Patches (pa)		
	Silver/grey		
	Rainbow		
	Metallic		
Oil color and appearance	Transitional		
	Dark		
	Surveillance Method	☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release	Continuous Release	
		Per Hour	☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 1.175 bbls of crude oil based on sheen appearance	
	Coverage	About 600m x 10m of 30% clear water, 30% light brown, 20% rainbow colors, 10% barely discernible and 10% silvery sheen on sea water	
	Direction of travel	South East	
Section 5 - Weather			
METEOROLOGICAL DATA		NIMET weather forecast	
Wind Direction (wind direction given from)	South East		
Initial Wind Speed	5knots		
Air Temperature (C or OF)	26°C		
Visibility Estimate	☒ Good ☐ Fair ☐ Poor		
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood	High ☐ Ebb ☐		
Water Temperature (OC or OF)			
High Tide Time			
Source			
Section 6 – Pre-Entry Activities			
Mechanical cleaning	Yes ☐	No ☐	
Recovery of free phase oil	Yes ☐	No ☒	
Booming	Yes ☐	No ☒	
Wild life rehabilitation	Yes ☐	No ☒	

Dispersant application		Yes ☐	No ☒
Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	

REPORTING OFFICER: John Itsueli

DESIGNATION: General Manager, Joint Venture Operations

Initial



Signed by:

John Itsueli

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SIGNATURE:

23-Jul-25 | 17:44 WAT

DATE:

*RBA Report must be submitted within 24 Hours of the Spill Incidence.